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# **East Mississippi Electric Power Association**

(herein referred to as "Distributor")

## Schedule 24

### ***South System Residential Rate – January 2019***

#### **Availability**

This rate shall apply only to electric service to a single-family dwelling (including its appurtenances if served through the same meter), where the major use of electricity is for domestic purposes such as heating, cooling, lighting, household appliances, and the personal comfort and convenience of those residing therein.

#### **Character of Service**

Alternating current, single-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor. Multi-phase service shall be supplied in accordance with Distributor's standard policy.

#### **Base Charges**

|                                     |               |           |                   |
|-------------------------------------|---------------|-----------|-------------------|
| Customer Charge:                    |               | \$28.00   | per Month         |
| Energy Charge:                      |               |           |                   |
|                                     | First 500 kWh | \$0.07016 | per kWh per month |
|                                     | Next 500 kWh  | \$0.06917 | per kWh per month |
|                                     | Remaining kWh | \$0.06607 | per kWh per month |
| Fuel Cost Adjustment, all kWh:      |               | \$0.03115 | per kWh per month |
| Emissions Cost Adjustment, all kWh: |               | \$0.00365 | per kWh per month |

#### **Adjustment**

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

#### **Minimum Monthly Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and a single voltage.

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**Service is subject to Rules and Regulations of Distributor.**

# **East Mississippi Electric Power Association**

(herein referred to as "Distributor")

## Schedule 41

### ***South System General Power Rate – January 2019***

#### **Availability**

This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers, and institutional customers whose installed service capacity does not require demand metering as determined by the Association.

#### **Character of Service**

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

#### **Base Charges**

|                           |                                      |
|---------------------------|--------------------------------------|
| Customer Charge:          | \$28.00 per delivery point per month |
| Energy Charge:            |                                      |
| First 2,000 kWh           | \$0.08065 per kWh per month          |
| Next 2,000 kWh            | \$0.04947 per kWh per month          |
| Remaining kWh             | \$0.04620 per kWh per month          |
| Fuel Cost Adjustment      | \$0.03115 per kWh per month          |
| Emissions Cost Adjustment | \$0.00365 per kWh per month          |

#### **Adjustment**

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

#### **Minimum Monthly Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and a single voltage.

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**Service is subject to Rules and Regulations of Distributor**



# East Mississippi Electric Power Association

(herein referred to as "Distributor")

Schedule 46

## *South System General Power Rate*

*Greater Than 0 KW and less than or equal to 50 KW Demand – January 2019*

### Availability

This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers, and institutional customers whose monthly read demand is greater than 0 and less than or equal to 50 KW.

### Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

### Base Charges

|                                        |           |                           |
|----------------------------------------|-----------|---------------------------|
| Customer Charge:                       | \$28.00   | per month                 |
| Demand Charge:                         | \$11.00   | per KW per month          |
| Energy Charges:                        |           |                           |
| kWh equal to the read demand times 216 | \$0.02806 | per block 1 kWh per month |
| kWh equal to the read demand times 216 | \$0.01799 | per block 2 kWh per month |
| Remaining kWh                          | \$0.01183 | per block 3 kWh per month |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month         |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month         |

### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

### Determination of Demand

Distributor shall meter the demands in KW of all customers. The measured demand for any month shall be the highest average during any 15-consecutive-minute period of the month of the load metered in KW. The Association may elect to measure member's load with a KVA meter. In such event the KW demand load used for billing shall be equal to 90 % of the measured KVA load.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

## Schedule 81

### *South System General Power Time-of-Use Rate*

### *Greater Than 0 KW and less than or equal to 50 KW Demand – January 2019*

#### Availability

This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers, and institutional customers whose monthly read demand is greater than 0 and less than or equal to 50 KW.

#### Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

#### Base Charges

|                                        |           |                             |
|----------------------------------------|-----------|-----------------------------|
| Customer Charge:                       | \$28.00   | per month                   |
| Capacity Charge (Max Peak):            | \$4.00    | per maximum monthly peak KW |
| Demand Charge (Max OnPeak):            | \$12.00   | per maximum on-peak KW      |
| Energy Charges:                        |           |                             |
| kWh equal to the read demand times 216 | \$0.03337 | per block 1 kWh per month   |
| kWh equal to the read demand times 216 | \$0.02475 | per block 2 kWh per month   |
| Remaining kWh                          | \$0.01949 | per block 3 kWh per month   |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month           |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month           |

#### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

#### Determination of Capacity Requirements

Distributor shall meter the demands in KW of all customers. The capacity requirement for any month shall be the highest average KW demand during any 15-consecutive-minute period of the month for the load metered in KW. The Association reserves the right to measure member's load with a KVA meter.

### **Determination of Demand**

Only the measured demand for any month which occurs within two on-peak time periods shall be billed. These two on-peak time periods are 6:00am through 8:00am and 3:00pm through 7:00pm.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# **East Mississippi Electric Power Association**

(herein referred to as "Distributor")

Schedule 52

## ***South System General Power Rate***

***Greater Than 50 KW and less than or equal to 300 KW Demand – January 2019***

### **Availability**

This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers, and institutional customers whose monthly read demand is greater than 50 and less than or equal to 300 KW.

### **Character of Service**

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

### **Base Charges**

|                                        |           |                           |
|----------------------------------------|-----------|---------------------------|
| Customer Charge:                       | \$28.00   | per month                 |
| Demand Charge:                         | \$11.00   | per KW per month          |
| Energy Charges:                        |           |                           |
| kWh equal to the read demand times 216 | \$0.03704 | per block 1 kWh per month |
| kWh equal to the read demand times 216 | \$0.02824 | per block 2 kWh per month |
| Remaining kWh                          | \$0.02607 | per block 3 kWh per month |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month         |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month         |

### **Adjustment**

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

### **Determination of Demand**

Distributor shall meter the demands in KW of all customers. The measured demand for any month shall be the highest average during any 15-consecutive-minute period of the month of the load metered in KW. The Association may elect to measure member's load with a KVA meter. In such event the KW demand load used for billing shall be equal to 90 % of the measured KVA load.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

## Schedule 30

### *South System General Power Time-of-Use Rate*

### *Greater Than 50 KW and less than or equal to 300 KW Demand – January 2019*

#### Availability

This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers, and institutional customers whose monthly read demand is greater than 50 and less than or equal to 300 KW.

#### Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

#### Base Charges

|                                        |           |                             |
|----------------------------------------|-----------|-----------------------------|
| Customer Charge:                       | \$28.00   | per month                   |
| Capacity Charge (Max Peak):            | \$4.00    | per maximum monthly peak KW |
| Demand Charge (Max OnPeak):            | \$13.00   | per maximum on-peak KW      |
| Energy Charges:                        |           |                             |
| kWh equal to the read demand times 216 | \$0.03704 | per block 1 kWh per month   |
| kWh equal to the read demand times 216 | \$0.02824 | per block 2 kWh per month   |
| Remaining kWh                          | \$0.02607 | per block 3 kWh per month   |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month           |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month           |

#### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

#### Determination of Capacity Requirements

Distributor shall meter the demands in KW of all customers. The capacity requirement for any month shall be the highest average KW demand during any 15-consecutive-minute period of the month for the load metered in KW. The Association reserves the right to measure member's load with a KVA meter.

#### Determination of Demand

Only the measured demand for any month which occurs within two on-peak time periods shall be billed. These two on-peak time periods are 6:00am through 8:00am and 3:00pm through 7:00pm.



### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

Schedule 53

## *South System General Power Rate*

*Greater Than 300 KW and less than or equal to 1000 KW Demand – January 2019*

### Availability

This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers, and institutional customers whose monthly read demand is greater than 300 and less than or equal to 1000 KW.

### Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

### Base Charges

|                                        |           |                           |
|----------------------------------------|-----------|---------------------------|
| Customer Charge:                       | \$28.00   | per month                 |
| Demand Charge:                         | \$11.00   | per KW per month          |
| Energy Charges:                        |           |                           |
| kWh equal to the read demand times 216 | \$0.03814 | per block 1 kWh per month |
| kWh equal to the read demand times 216 | \$0.03254 | per block 2 kWh per month |
| Remaining kWh                          | \$0.02916 | per block 3 kWh per month |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month         |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month         |

### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

### Determination of Demand

Distributor shall meter the demands in KW of all customers. The measured demand for any month shall be the highest average during any 15-consecutive-minute period of the month of the load metered in KW. The Association may elect to measure member's load with a KVA meter. In such event the KW demand load used for billing shall be equal to 90 % of the measured KVA load.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

## Schedule 31

### *South System General Power Time-of-Use Rate*

### *Greater Than 300 KW and less than or equal to 1000 KW Demand – January 2019*

#### Availability

This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers, and institutional customers whose monthly read demand is greater than 300 and less than or equal to 1000 KW.

#### Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

#### Base Charges

|                                        |           |                             |
|----------------------------------------|-----------|-----------------------------|
| Customer Charge:                       | \$28.00   | per month                   |
| Capacity Charge (Max Peak):            | \$4.00    | per maximum monthly peak KW |
| Demand Charge ( Max OnPeak):           | \$13.00   | per maximum on-peak KW      |
| Energy Charges:                        |           |                             |
| kWh equal to the read demand times 216 | \$0.03814 | per block 1 kWh per month   |
| kWh equal to the read demand times 216 | \$0.03254 | per block 2 kWh per month   |
| Remaining kWh                          | \$0.02916 | per block 3 kWh per month   |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month           |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month           |

#### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

#### Determination of Capacity Requirements

Distributor shall meter the demands in KW of all customers. The capacity requirement for any month shall be the highest average KW demand during any 15-consecutive-minute period of the month for the load metered in KW. The Association reserves the right to measure member's load with a KVA meter.

#### Determination of Demand

Only the measured demand for any month which occurs within two on-peak time periods shall be billed. These two on-peak time periods are 6:00am through 8:00am and 3:00pm through 7:00pm.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

Schedule 59

## *South System General Power Rate*

*Greater Than 1000 KW and less than or equal to 5000 KW Demand – January 2019*

### Availability

This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers and institutional customers whose monthly read demand is greater than 1000 KW and less than or equal to 5000 KW.

### Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

### Base Charges

|                                        |           |                           |
|----------------------------------------|-----------|---------------------------|
| Customer Charge:                       | \$200.00  | per month                 |
| Demand Charge:                         | \$13.00   | per KW per month          |
| Energy Charges:                        |           |                           |
| kWh equal to the read demand times 216 | \$0.02713 | per block 1 kWh per month |
| kWh equal to the read demand times 216 | \$0.01953 | per block 2 kWh per month |
| Remaining kWh                          | \$0.01358 | per block 3 kWh per month |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month         |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month         |

### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

### Determination of Demand

Distributor shall meter the demands in KW of all customers. The measured demand for any month shall be the highest average during any 15-consecutive-minute period of the month of the load metered in KW. The Association may elect to measure member's load with a KVA meter. In such event the KW demand load used for billing shall be equal to 90 % of the measured KVA load.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

## Schedule 34

### *South System General Power Time-of-Use Rate*

### *Greater Than 1000 KW and less than or equal to 5000 KW Demand – January 2019*

#### Availability

This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers and institutional customers whose monthly read demand is greater than 1000 KW and less than or equal to 5000 KW.

#### Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

#### Base Charges

|                                        |           |                             |
|----------------------------------------|-----------|-----------------------------|
| Customer Charge:                       | \$200.00  | per month                   |
| Capacity Charge (Max Peak):            | \$4.00    | per maximum monthly peak KW |
| Demand Charge (Max OnPeak):            | \$13.00   | per maximum on-peak KW      |
| Energy Charges:                        |           |                             |
| kWh equal to the read demand times 216 | \$0.02713 | per block 1 kWh per month   |
| kWh equal to the read demand times 216 | \$0.01953 | per block 2 kWh per month   |
| Remaining kWh                          | \$0.01358 | per block 3 kWh per month   |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month           |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month           |

#### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

#### Determination of Capacity Requirements

Distributor shall meter the demands in KW of all customers. The capacity requirement for any month shall be the highest average KW demand during any 15-consecutive-minute period of the month for the load metered in KW. The Association reserves the right to measure member's load with a KVA meter.



### **Determination of Demand**

Only the measured demand for any month which occurs within two on-peak time periods shall be billed. These two on-peak time periods are 6:00am through 8:00am and 3:00pm through 7:00pm.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# **East Mississippi Electric Power Association**

(herein referred to as "Distributor")

Schedule 57

***South System General Power Rate***

***Greater Than 5000 KW Demand – January 2019***

## **Availability**

This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers and institutional customers whose monthly read demand is greater than 5000 KW.

## **Character of Service**

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

## **Base Charges**

|                                        |           |                           |
|----------------------------------------|-----------|---------------------------|
| Customer Charge:                       | \$200.00  | per month                 |
| Demand Charge:                         | \$15.00   | per KW per month          |
| Energy Charges:                        |           |                           |
| kWh equal to the read demand times 216 | \$0.02109 | per block 1 kWh per month |
| kWh equal to the read demand times 216 | \$0.01572 | per block 2 kWh per month |
| Remaining kWh                          | \$0.01300 | per block 3 kWh per month |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month         |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month         |

## **Adjustment**

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

## **Determination of Demand**

Distributor shall meter the demands in KW of all customers. The measured demand for any month shall be the highest average during any 15-consecutive-minute period of the month of the load metered in KW. The Association may elect to measure member's load with a KVA meter. In such event the KW demand load used for billing shall be equal to 90 % of the measured KVA load.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

## Schedule 36

### *South System General Power Time-of-Use Rate Greater Than 5000 KW Demand – January 2019*

#### Availability

This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers and institutional customers whose monthly read demand is greater than 5000 KW.

#### Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

#### Base Charges

|                                        |           |                             |
|----------------------------------------|-----------|-----------------------------|
| Customer Charge:                       | \$200.00  | per month                   |
| Capacity Charge (Max Peak):            | \$4.00    | per maximum monthly peak KW |
| Demand Charge (Max OnPeak):            | \$15.00   | per maximum on-peak KW      |
| Energy Charges:                        |           |                             |
| kWh equal to the read demand times 216 | \$0.02109 | per block 1 kWh per month   |
| kWh equal to the read demand times 216 | \$0.01572 | per block 2 kWh per month   |
| Remaining kWh                          | \$0.01300 | per block 3 kWh per month   |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month           |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month           |

#### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

#### Determination of Capacity Requirements

Distributor shall meter the demands in KW of all customers. The capacity requirement for any month shall be the highest average KW demand during any 15-consecutive-minute period of the month for the load metered in KW. The Association reserves the right to measure member's load with a KVA meter.

#### Determination of Demand

Only the measured demand for any month which occurs within two on-peak time periods shall be billed. These two on-peak time periods are 6:00am through 8:00am and 3:00pm through 7:00pm.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

## Schedule 47

### *South System General Power Rate - Zero Billed Demand Oil Pumping – January 2019*

#### **Availability**

This rate shall apply to the firm power requirements for electric service to oil pumping load customers not requiring demand metering as determined by distributor.

#### **Character of Service**

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

#### **Base Charges**

|                           |                                      |
|---------------------------|--------------------------------------|
| Customer Charge:          | \$28.00 per delivery point per month |
| Energy Charge:            |                                      |
| First 1000 kWh            | \$0.08130 per kWh per month          |
| Next 2000 kWh             | \$0.06785 per kWh per month          |
| Remaining kWh             | \$0.05677 per kWh per month          |
| Fuel Cost Adjustment      | \$0.03115 per kWh per month          |
| Emissions Cost Adjustment | \$0.00365 per kWh per month          |

#### **Adjustment**

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

#### **Minimum Monthly Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and a single voltage.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

Schedule 48

## *South System General Power Rate*

*Greater Than 0 KW and less than or equal to 50 KW Demand Oil Pumping – January 2019*

### Availability

This rate shall apply to the firm power requirements for electric service to commercial oil pumping load customers whose monthly read demand is greater than 0 and less than or equal to 50 KW.

### Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

### Base Charges

|                                        |           |                           |
|----------------------------------------|-----------|---------------------------|
| Customer Charge:                       | \$28.00   | per month                 |
| Demand Charge:                         | \$11.00   | per KW per month          |
| Energy Charges:                        |           |                           |
| kWh equal to the read demand times 216 | \$0.02929 | per block 1 kWh per month |
| kWh equal to the read demand times 216 | \$0.02513 | per block 2 kWh per month |
| Remaining kWh                          | \$0.02286 | per block 3 kWh per month |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month         |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month         |

### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

### Determination of Demand

Distributor shall meter the demands in KW of all customers. The measured demand for any month shall be the highest average during any 15-consecutive-minute period of the month of the load metered in KW. The Association may elect to measure member's load with a KVA meter. In such event the KW demand load used for billing shall be equal to 90 % of the measured KVA load.



### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

Schedule 82

## *South System General Power Time-of-Use Rate*

*Greater Than 0 KW and less than or equal to 50 KW Demand Oil Pumping – January 2019*

### Availability

This rate shall apply to the firm power requirements for electric service to commercial oil pumping load customers whose monthly read demand is greater than 0 and less than or equal to 50 KW.

### Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

### Base Charges

|                                        |           |                             |
|----------------------------------------|-----------|-----------------------------|
| Customer Charge:                       | \$28.00   | per month                   |
| Capacity Charge (Max Peak):            | \$4.00    | per maximum monthly peak KW |
| Demand Charge (Max OnPeak):            | \$13.00   | per maximum on-peak KW      |
| Energy Charges:                        |           |                             |
| kWh equal to the read demand times 216 | \$0.04013 | per block 1 kWh per month   |
| kWh equal to the read demand times 216 | \$0.02929 | per block 2 kWh per month   |
| Remaining kWh                          | \$0.02286 | per block 3 kWh per month   |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month           |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month           |

### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

### Determination of Capacity Requirements

Distributor shall meter the demands in KW of all customers. The capacity requirement for any month shall be the highest average KW demand during any 15-consecutive-minute period of the month for the load metered in KW. The Association reserves the right to measure member's load with a KVA meter.

### Determination of Demand

Only the measured demand for any month which occurs within two on-peak time periods shall be billed. These two on-peak time periods are 6:00am through 8:00am and 3:00pm through 7:00pm.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

Schedule 58

## *South System General Power Rate*

*Greater Than 50 KW and less than or equal to 300 KWD Oil Pumping – January 2019*

### Availability

This rate shall apply to the firm power requirements for electric service to commercial oil pumping load customers whose monthly read demand is greater than 50 and less than or equal to 300 KW.

### Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

### Base Charges

|                                        |           |                           |
|----------------------------------------|-----------|---------------------------|
| Customer Charge:                       | \$28.00   | per month                 |
| Demand Charge:                         | \$12.00   | per KW per month          |
| Energy Charges:                        |           |                           |
| kWh equal to the read demand times 216 | \$0.02942 | per block 1 kWh per month |
| kWh equal to the read demand times 216 | \$0.02504 | per block 2 kWh per month |
| Remaining kWh                          | \$0.02780 | per block 3 kWh per month |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month         |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month         |

### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

### Determination of Demand

Distributor shall meter the demands in KW of all customers. The measured demand for any month shall be the highest average during any 15-consecutive-minute period of the month of the load metered in KW. The Association may elect to measure member's load with a KVA meter. In such event the KW demand load used for billing shall be equal to 90 % of the measured KVA load.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

Schedule 83

## *South System General Power Time-of-Use Rate*

*Greater Than 50 KW and less than or equal to 300 KWD Oil Pumping – January 2019*

### Availability

This rate shall apply to the firm power requirements for electric service to commercial oil pumping load customers whose monthly read demand is greater than 50 and less than or equal to 300 KW.

### Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

### Base Charges

|                                        |           |                             |
|----------------------------------------|-----------|-----------------------------|
| Customer Charge:                       | \$28.00   | per month                   |
| Capacity Charge:                       | \$4.00    | per maximum monthly peak KW |
| Demand Charge:                         | \$14.00   | per maximum on-peak KW      |
| Energy Charges:                        |           |                             |
| kWh equal to the read demand times 216 | \$0.03942 | per block 1 kWh per month   |
| kWh equal to the read demand times 216 | \$0.03004 | per block 2 kWh per month   |
| Remaining kWh                          | \$0.02780 | per block 3 kWh per month   |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month           |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month           |

### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

### Determination of Capacity Requirements

Distributor shall meter the demands in KW of all customers. The capacity requirement for any month shall be the highest average KW demand during any 15-consecutive-minute period of the month for the load metered in KW. The Association reserves the right to measure member's load with a KVA meter.

### Determination of Demand

Only the measured demand for any month which occurs within two on-peak time periods shall be billed. These two on-peak time periods are 6:00am through 8:00am and 3:00pm through 7:00pm.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

Schedule 61

## *South System General Power Rate*

*Greater Than 300 KW and less than or equal to 1000 KW Demand Oil Pumping*

*January 2019*

### Availability

This rate shall apply to the firm power requirements for electric service to commercial oil pumping load customers whose monthly read demand is greater than 300 and less than or equal to 1000 KW.

### Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

### Base Charges

|                                        |           |                           |
|----------------------------------------|-----------|---------------------------|
| Customer Charge:                       | \$28.00   | per month                 |
| Demand Charge:                         | \$12.00   | per KW per month          |
| Energy Charges:                        |           |                           |
| kWh equal to the read demand times 216 | \$0.02869 | per block 1 kWh per month |
| kWh equal to the read demand times 216 | \$0.02757 | per block 2 kWh per month |
| Remaining kWh                          | \$0.02416 | per block 3 kWh per month |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month         |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month         |

### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

### Determination of Demand

Distributor shall meter the demands in KW of all customers. The measured demand for any month shall be the highest average during any 15-consecutive-minute period of the month of the load metered in KW. The Association may elect to measure member's load with a KVA meter. In such event the KW demand load used for billing shall be equal to 90 % of the measured KVA load.



### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

Schedule 84

## *South System General Power Time-of-Use Rate*

*Greater Than 300 KW and less than or equal to 1000 KW Demand Oil Pumping*

*January 2019*

### Availability

This rate shall apply to the firm power requirements for electric service to commercial oil pumping load customers whose monthly read demand is greater than 300 and less than or equal to 1000 KW.

### Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

### Base Charges

|                                        |           |                             |
|----------------------------------------|-----------|-----------------------------|
| Customer Charge:                       | \$28.00   | per month                   |
| Capacity Charge:                       | \$4.00    | per maximum monthly peak KW |
| Demand Charge:                         | \$14.00   | per maximum on-peak KW      |
| Energy Charges:                        |           |                             |
| kWh equal to the read demand times 216 | \$0.03869 | per block 1 kWh per month   |
| kWh equal to the read demand times 216 | \$0.03257 | per block 2 kWh per month   |
| Remaining kWh                          | \$0.02894 | per block 3 kWh per month   |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month           |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month           |

### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

### Determination of Capacity Requirements

Distributor shall meter the demands in KW of all customers. The capacity requirement for any month shall be the highest average KW demand during any 15-consecutive-minute period of the month for the load metered in KW. The Association reserves the right to measure member's load with a KVA meter.

### **Determination of Demand**

Only the measured demand for any month which occurs within two on-peak time periods shall be billed. These two on-peak time periods are 6:00am through 8:00am and 3:00pm through 7:00pm.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

Schedule 62

## *South System General Power Rate*

*Greater Than 1000 KW and less than or equal to 5000 KW Demand Oil Pumping*

*January 2019*

### Availability

This rate shall apply to the firm power requirements for electric service to commercial oil pumping load customers whose monthly read demand is greater than 1000 KW and less than or equal to 5000 KW.

### Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

### Base Charges

|                                        |           |                           |
|----------------------------------------|-----------|---------------------------|
| Customer Charge:                       | \$200.00  | per month                 |
| Demand Charge:                         | \$14.00   | per KW per month          |
| Energy Charges:                        |           |                           |
| kWh equal to the read demand times 216 | \$0.02819 | per block 1 kWh per month |
| kWh equal to the read demand times 216 | \$0.02219 | per block 2 kWh per month |
| Remaining kWh                          | \$0.01913 | per block 3 kWh per month |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month         |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month         |

### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

### Determination of Demand

Distributor shall meter the demands in KW of all customers. The measured demand for any month shall be the highest average during any 15-consecutive-minute period of the month of the load metered in KW. The Association may elect to measure member's load with a KVA meter. In such event the KW demand load used for billing shall be equal to 90 % of the measured KVA load.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

Schedule 85

## *South System General Power Rate*

*Greater Than 1000 KW and less than or equal to 5000 KW Time of Use Demand Oil Pumping*

*January 2019*

### Availability

This rate shall apply to the firm power requirements for electric service to commercial oil pumping load customers whose previous six month median demand is greater than 1000 KW and less than or equal to 5000 KW and whose previous six month median load factor is greater than 70 percent.

### Character of Service

Alternating current, three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

### Base Charges

|                                        |           |                           |
|----------------------------------------|-----------|---------------------------|
| Customer Charge:                       | \$200.00  | per month                 |
| Capacity Charge (Max Peak):            | \$3.51    | per maximum peak KW       |
| Demand Charge (Max OnPeak):            | \$13.00   | per maximum on-peak KW    |
| Energy Charges:                        |           |                           |
| kWh equal to the read demand times 216 | \$0.01108 | per block 1 kWh per month |
| kWh equal to the read demand times 216 | \$0.01001 | per block 2 kWh per month |
| Remaining kWh                          | \$0.00760 | per block 3 kWh per month |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month         |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month         |

### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

### Determination of Capacity Requirements

Distributor shall meter the demands in KW of all customers. The capacity requirement for any month shall be the highest average KW demand during any 15-consecutive-minute period of the month for the load metered in KW. The Association reserves the right to measure member's load with a KVA meter.

### **Determination of Demand**

Only the measured demand for any month which occurs within two on-peak time periods shall be billed. These two on-peak time periods are 6:00am through 8:00am and 3:00pm through 7:00pm.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as required and approved by the Distributor's Board of Directors.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

**East Mississippi Electric Power Association**  
(herein referred to as "Distributor")

Schedule 60

*South System General Power Rate*

*Greater Than 5000 KW Demand Oil Pumping—January 2019*

**Availability**

This rate shall apply to the firm power requirements for electric service to commercial oil pumping load customers whose monthly read demand is greater than 5000 KW.

**Character of Service**

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

**Base Charges**

|                                        |           |                           |
|----------------------------------------|-----------|---------------------------|
| Customer Charge:                       | \$200.00  | per month                 |
| Demand Charge:                         | \$14.00   | per KW per month          |
| Energy Charges:                        |           |                           |
| kWh equal to the read demand times 216 | \$0.02529 | per block 1 kWh per month |
| kWh equal to the read demand times 216 | \$0.01941 | per block 2 kWh per month |
| Remaining kWh                          | \$0.01650 | per block 3 kWh per month |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month         |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month         |

**Adjustment**

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

**Determination of Demand**

Distributor shall meter the demands in KW of all customers. The measured demand for any month shall be the highest average during any 15-consecutive-minute period of the month of the load metered in KW. The Association may elect to measure member's load with a KVA meter. In such event the KW demand load used for billing shall be equal to 90 % of the measured KVA load.



### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# **East Mississippi Electric Power Association**

(herein referred to as "Distributor")

Schedule 86

## ***South System General Power Time-of-Use Rate Greater Than 5000 KW Demand Oil Pumping—January 2019***

### **Availability**

This rate shall apply to the firm power requirements for electric service to commercial oil pumping load customers whose monthly read demand is greater than 5000 KW.

### **Character of Service**

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

### **Base Charges**

|                                        |           |                             |
|----------------------------------------|-----------|-----------------------------|
| Customer Charge:                       | \$200.00  | per month                   |
| Capacity Charge (Max Peak):            | \$3.51    | per maximum monthly peak KW |
| Demand Charge (Max OnPeak):            | \$14.00   | per maximum on-peak KW      |
| Energy Charges:                        |           |                             |
| kWh equal to the read demand times 216 | \$0.02529 | per block 1 kWh per month   |
| kWh equal to the read demand times 216 | \$0.01941 | per block 2 kWh per month   |
| Remaining kWh                          | \$0.01650 | per block 3 kWh per month   |
| Fuel Cost Adjustment                   | \$0.03115 | per kWh per month           |
| Emissions Cost Adjustment              | \$0.00365 | per kWh per month           |

### **Adjustment**

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

### **Determination of Capacity Requirements**

Distributor shall meter the demands in KW of all customers. The capacity requirement for any month shall be the highest average KW demand during any 15-consecutive-minute period of the month for the load metered in KW. The Association reserves the right to measure member's load with a KVA meter.

### **Determination of Demand**

Only the measured demand for any month which occurs within two on-peak time periods shall be billed. These two on-peak time periods are 6:00am through 8:00am and 3:00pm through 7:00pm.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

Distributor may require contracts for service provided under this rate schedule. Contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and MPCo.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

(herein referred to as "Distributor")

Schedule 87

## *South System General Power Rate*

*Greater Than 50 KW and less than or equal to 300 KW*

*Time of Use Demand Outdoor Lighting January 2019*

### Availability

This rate shall apply to the firm power requirements for electric service to outdoor lighting customers whose previous twelve-month median demand is greater than 50 KW and less than or equal to 300 KW.

### Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

### Base Charges

|                                        |                                     |
|----------------------------------------|-------------------------------------|
| Customer Charge:                       | \$32.00 per month                   |
| Capacity Charge (Max Peak):            | \$5.50 per maximum peak KW          |
| Demand Charge (Max OnPeak):            | \$10.00 per maximum on-peak KW      |
| Energy Charges:                        |                                     |
| kWh equal to the read demand times 216 | \$0.03484 per block 1 kWh per month |
| kWh equal to the read demand times 216 | \$0.02809 per block 2 kWh per month |
| Remaining kWh                          | \$0.02607 per block 3 kWh per month |
| Fuel Cost Adjustment                   | \$0.03115 per kWh per month         |
| Emissions Cost Adjustment              | \$0.00365 per kWh per month         |

### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

### Determination of Capacity Requirements

Distributor shall meter the capacity requirements in KW. The capacity requirement for any month shall be the highest average KW demand during any 15-consecutive-minute period of the month for the load metered in KW. The Association reserves the right to measure member's load with a KVA meter.

### **Determination of Demand**

Only the measured demand for any month which occurs within two on-peak time periods shall be billed. These two on-peak time periods are 6:00am through 8:00am and 3:00pm through 7:00pm.

### **Minimum Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Contract Requirement**

The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as required and approved by the Distributor's Board of Directors.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

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**Service is subject to Rules and Regulations of Distributor**

# East Mississippi Electric Power Association

Schedule 824

## *South System Residential Time-Of-Use Rate – February 2018*

### Availability

This rate shall apply only to electric service to a single-family dwelling (including its appurtenances if served through the same meter), where the major use of electricity is for domestic purposes such as heating, cooling, lighting, household appliances, and the personal comfort and convenience of those residing therein.

### Character of Service

Alternating current, single-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor. Multi-phase service shall be supplied in accordance with Distributor's standard policy.

### Base Charges

|                                     |              |           |                   |
|-------------------------------------|--------------|-----------|-------------------|
| Customer Charge:                    |              | \$28.00   | per Month         |
| Energy Charge:                      |              |           |                   |
|                                     | On Peak kWh  | \$0.43321 | per kWh per month |
|                                     | Off Peak kWh | \$0.01773 | per kWh per month |
| Fuel Cost Adjustment, all kWh:      |              | \$0.03115 | per kWh per month |
| Emissions Cost Adjustment, all kWh: |              | \$0.00365 | per kWh per month |

### Determination of On-peak and Off-peak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, on-peak hours for each day shall be 2 p.m. to 5 p.m. during calendar months of April through October and from 6 a.m. to 9 a.m. during all other calendar months. All other hours of each day and all hours of such excepted days shall be off-peak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. The on-peak and off-peak hours under this rate schedule are subject to change by Distributor. In the event Distributor determines that such changed on-peak and off-peak hours are appropriate, it shall promptly notify customer.

### Adjustment

The Fuel Cost Adjustment shall be increased or decreased in accordance with the current wholesale power cost to Distributor.

### **Minimum Monthly Bill**

The base customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

### **Tax Clause**

Billing under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the utility by any governmental authority after the effective date of this schedule.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of material returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Payment**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

### **Single-Point Delivery**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and a single voltage.

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**Service is subject to Rules and Regulations of Distributor.**

# East Mississippi Electric Power Association

Schedule SL

*North And South System Security Lighting Service – May 2013*

## Availability

A member must be receiving electric service to be eligible for a security light at that location.

## Character of Service

Mercury Vapor, High Pressure Sodium Metal Halide light, or Sodium Edison III controlled by a photoelectric switch so as to provide light from sundown to sunup.

## Membership

Membership in the East Mississippi Electric Power Association is required for all customers desiring electric service from the Association. Membership is subject to the Association Charter, By-Laws, and Rules & Regulations.

## Minimum Monthly Charge

| <b>Description of Light</b>                                       | <b>Monthly Rental</b> |
|-------------------------------------------------------------------|-----------------------|
| 100 watt High Pressure Sodium or Metal Halide                     | \$8.00                |
| 150 watt High Pressure Sodium Flood or Metal Halide               | \$12.00               |
| 250 watt High Pressure Sodium Flood or Metal Halide               | \$15.50               |
| 400 watt High Pressure Sodium Flood or Metal Halide               | \$20.50               |
| 1000 watt High Pressure Sodium Flood or Metal Halide              | \$33.50               |
| 175 watt Mercury Vapor                                            | \$9.00                |
| 175 watt Town & Country MV on Aluminum Pole (URD)                 | \$15.00               |
| 100 watt Town & Country HPS on Aluminum Pole (URD)                | \$15.00               |
| 150 watt Town & Country HPS on Aluminum Pole (URD)                | \$16.00               |
| 150 watt Town & Country Metal Halide on Aluminum Pole (URD)       | \$16.00               |
| 150 watt High Pressure Sodium Edison III on Fiberglass Pole (URD) | \$19.00               |

## Additional Rental Charges

In the event that a pole or transformer is required for exclusive service of the light, the following charges shall apply:

| Exclusive Use Item | Per Unit |
|--------------------|----------|
| Pole               | \$2.00   |
| Transformer        | \$2.00   |
| Timer              | \$2.00   |



### **Tax Clause**

Billings under this rate may be subject to the Mississippi state and municipal sales taxes and any new or applicable taxes imposed upon the Association by any governmental authority after the effective date of this schedule.

### **Conditions of Service**

1. Service under this schedule will be considered a part of the member's electric service and will be billed as a part of that service. Failure to pay for service under this schedule will be cause for discontinuing electric service furnished member under other schedules.
2. Member will be required to sign an Application for Service under this schedule and agree:
  - a) To protect the lights from damage as far as he is able to do so.
  - b) That failure to provide such protection may result in service under this schedule being discontinued.
  - c) To permit tree trimming required for the poles, conductors or other apparatus used in furnishing and maintaining service under this schedule.
  - d) That the lights, poles and attachments used in furnishing this service will be and will remain the property of the Association.
3. The Association will not furnish service under this schedule if such service would require the installation of a transformer. (175 watt MV only)
4. Electric energy consumed in furnishing service under this schedule will not be metered. The Association will meter one similar light fixture and the energy consumed by that light will be used for the purpose of energy accounting and assignment of kWh under this schedule.
5. The Association will replace lamps and maintain light fixtures during normal working hours only.

### **Adjustment**

Billing under this rate may be increased or decreased from time to time, without notice, by the Board of Directors of the Association, to reflect any increase or decrease in the cost incurred in purchasing and distributing the electric power supplied hereunder, operation and maintenance of the system and providing capital to meet the long-term debt requirements of the Association.

### **Rules and Regulations**

Service under this rate schedule is subject to rules and regulations of East Mississippi Electric Power Association.